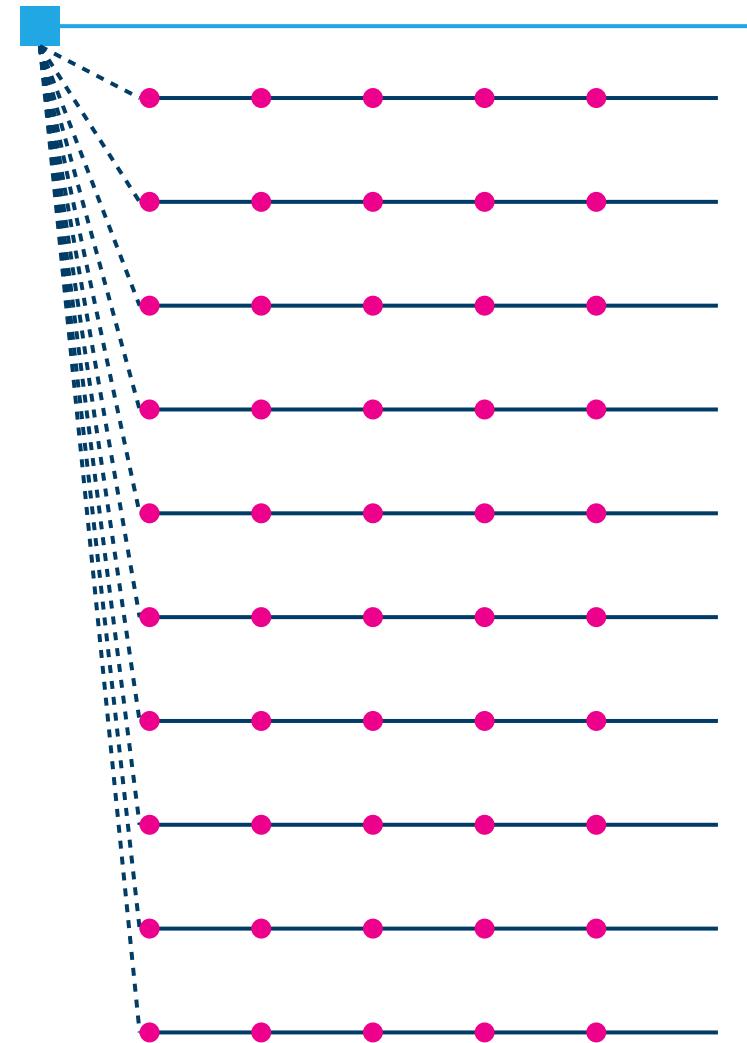


Stochastic Programming for the Green Transition: Model Composition and Decomposition

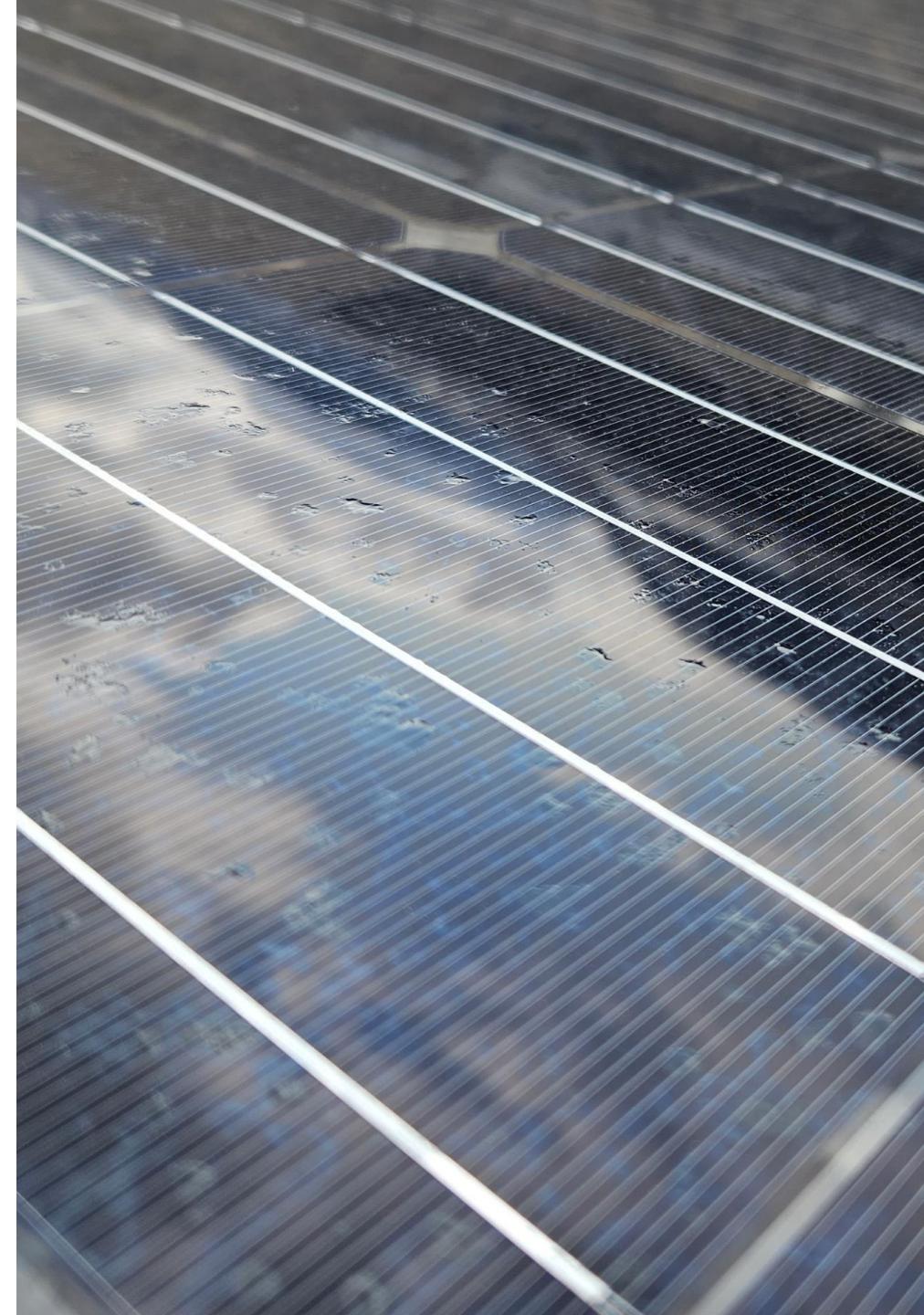
ICSP 2025-07-30

Lars Hellemo and Truls Flatberg
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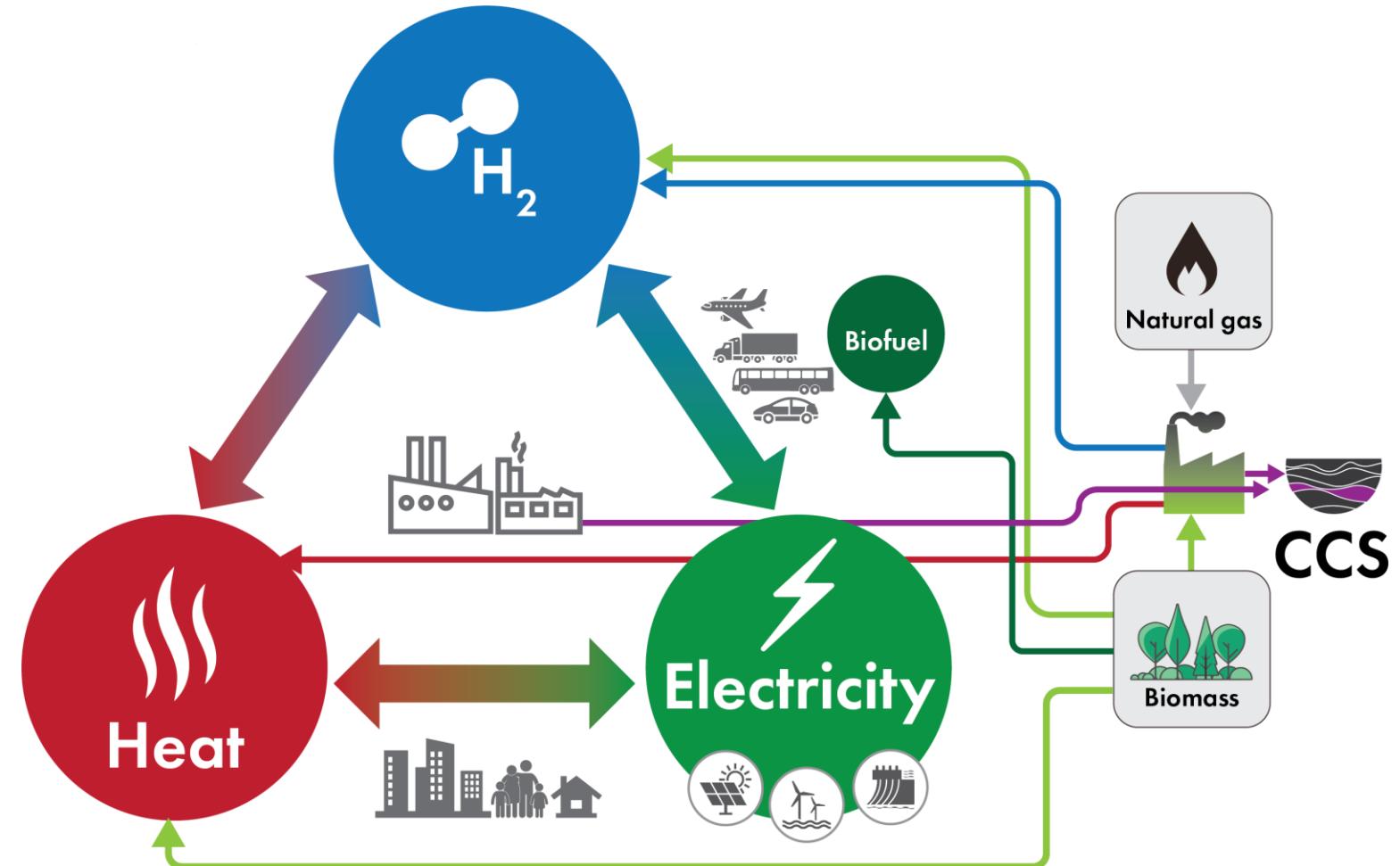
Motivation

- The green transition poses many challenges:
- Renewable Energy Sources (RES)
 - Intermittency
 - Stochasticity
 - Need for system flexibility
- Energy system integration
 - Increasing model complexity
 - Linking models
 - Need for model flexibility



Energy System Integration

A coordinated planning and operation of the energy system "as a whole" across multiple energy carriers, infrastructures and consumption sectors.



Source: European Commission: An EU strategy for Energy System Integration.

Pain Points

- Need model flexibility
- Reimplementing is costly and error-prone
- Stochastic models are often specialized; model tailored to solution method or vice versa
- Too little reuse
- Hard to apply state-of-the art algorithms
- Too few stochastic models are used in practice

Composition and Decomposition

- Compose:
 - to form by putting together
- Decompose
 - to separate into constituent parts or elements or into simpler compounds
- Can facilitating composition enable decomposition?



Composition

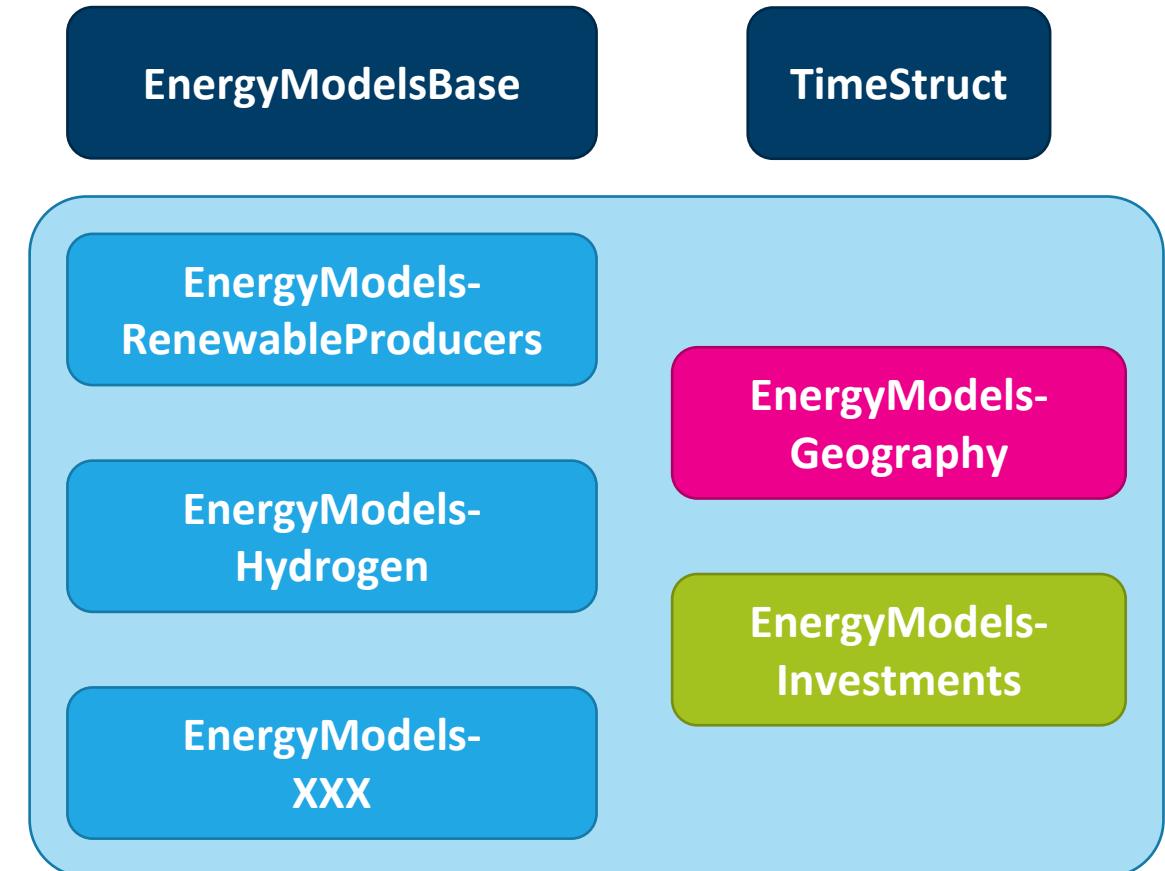
- Model components
 - Reuse
 - Flexibility
 - Correctness
 - Collaboration
 - Can be combined
- Julia and JuMP
 - Easy to create and publish modules/packages
 - Easy to extend functionality
- Open Source
 - Important in many projects to publish models and assumptions (EU, Research Council of Norway)



Example: EnergyModelsX

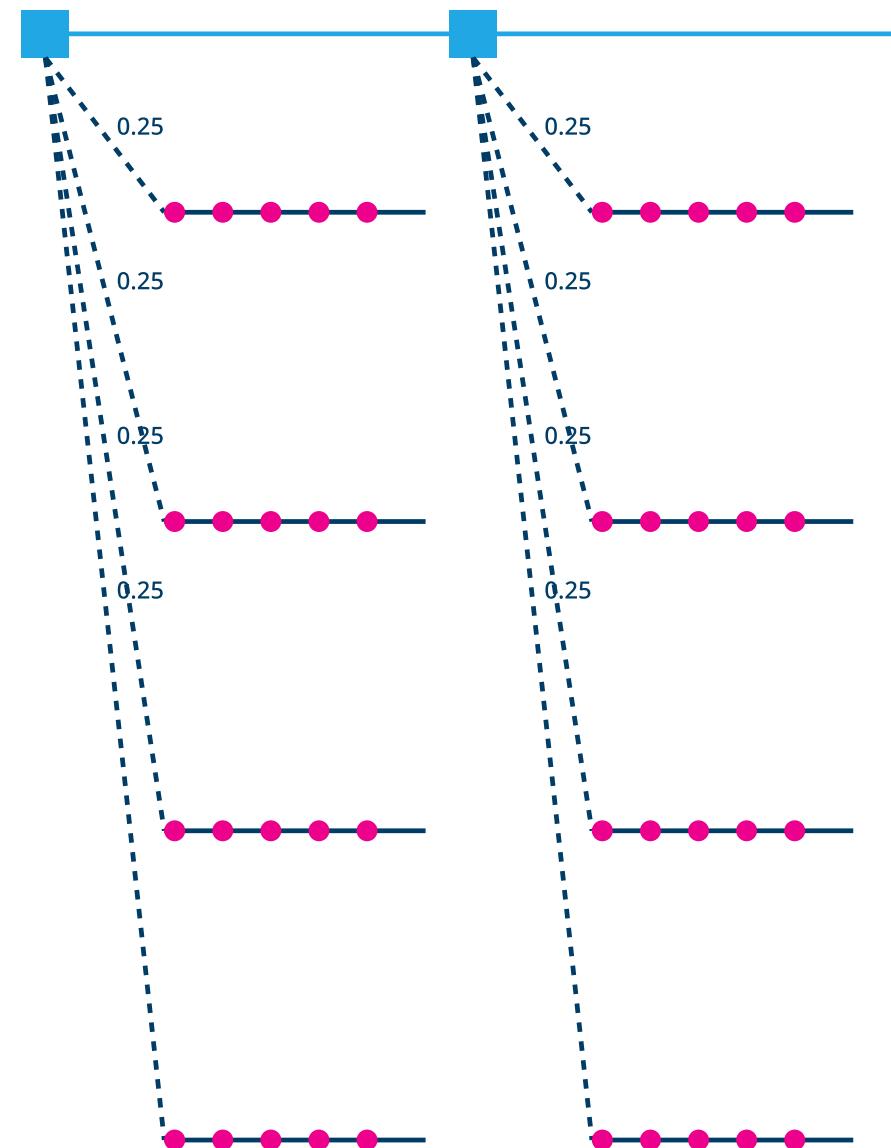
Modular structure:

- Flexible time resolution
- Multiple energy carriers
- Flexible geographic representation
- Easy to combine
- Easy to extend



TimeStruct.jl

- Abstraction of time structures
- Facilitate supporting time structures of different complexity
- Well-suited for multi-horizon modelling
- Semantically encode time structure



Simplify Modelling

```
using JuMP, TimeStruct

function create_model(periods::TimeStructure, cost::TimeProfile, max_cost)

    model = Model()

    @variable(model, x[periods])

    for sp in strat_periods(periods)
        @constraint(model, sum(cost[t] * x[t] for t in sp) <= max_cost)
    end

    return model
end
```

Strategic Periods and Profiles

```
latex_formulation(create_model(SimpleTimes([1, 1, 1, 5, 5]), FixedProfile(3), 10))
```

$$3x_{t1} + 3x_{t2} + 3x_{t3} + 3x_{t4} + 3x_{t5} \leq 10$$

```
latex_formulation(  
  create_model(TwoLevel(3, SimpleTimes(5, 1)), StrategicProfile([3, 4, 5]), 10),  
)
```

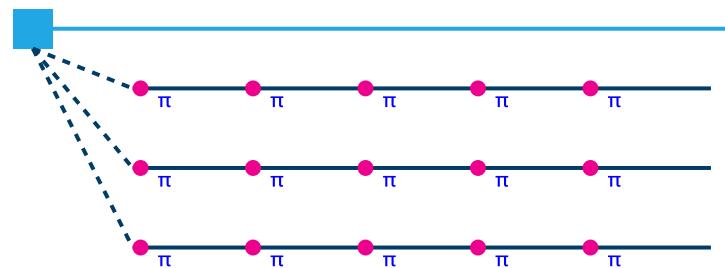
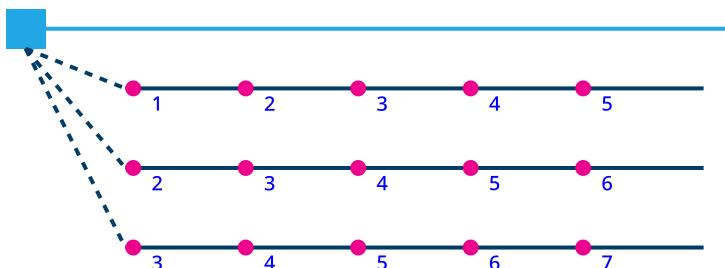
$$3x_{sp1-t1} + 3x_{sp1-t2} + 3x_{sp1-t3} + 3x_{sp1-t4} + 3x_{sp1-t5} \leq 10$$

$$4x_{sp2-t1} + 4x_{sp2-t2} + 4x_{sp2-t3} + 4x_{sp2-t4} + 4x_{sp2-t5} \leq 10$$

$$5x_{sp3-t1} + 5x_{sp3-t2} + 5x_{sp3-t3} + 5x_{sp3-t4} + 5x_{sp3-t5} \leq 10$$

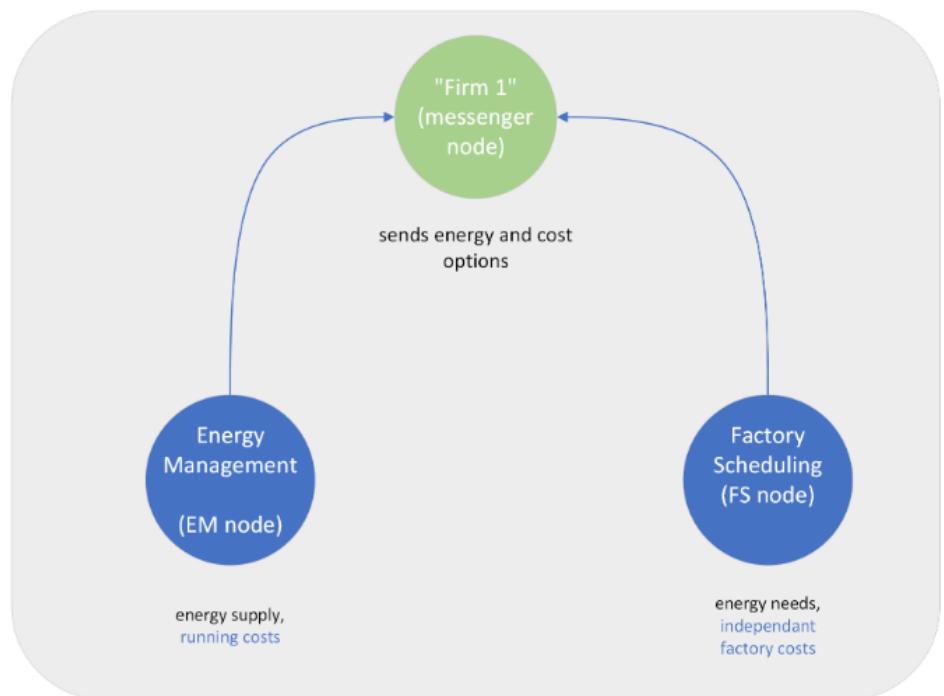
Operational Scenarios and Profiles

```
ts = TwoLevel(1, 52, OperationalScenarios(3, SimpleTimes(5, 1)))  
  
cost = StrategicProfile([  
    ScenarioProfile([  
        OperationalProfile([1, 2, 3, 4, 5]),  
        OperationalProfile([2, 3, 4, 5, 6]),  
        OperationalProfile([3, 4, 5, 6, 7]),  
    ]),  
])  
demand = FixedProfile( $\pi$ )
```



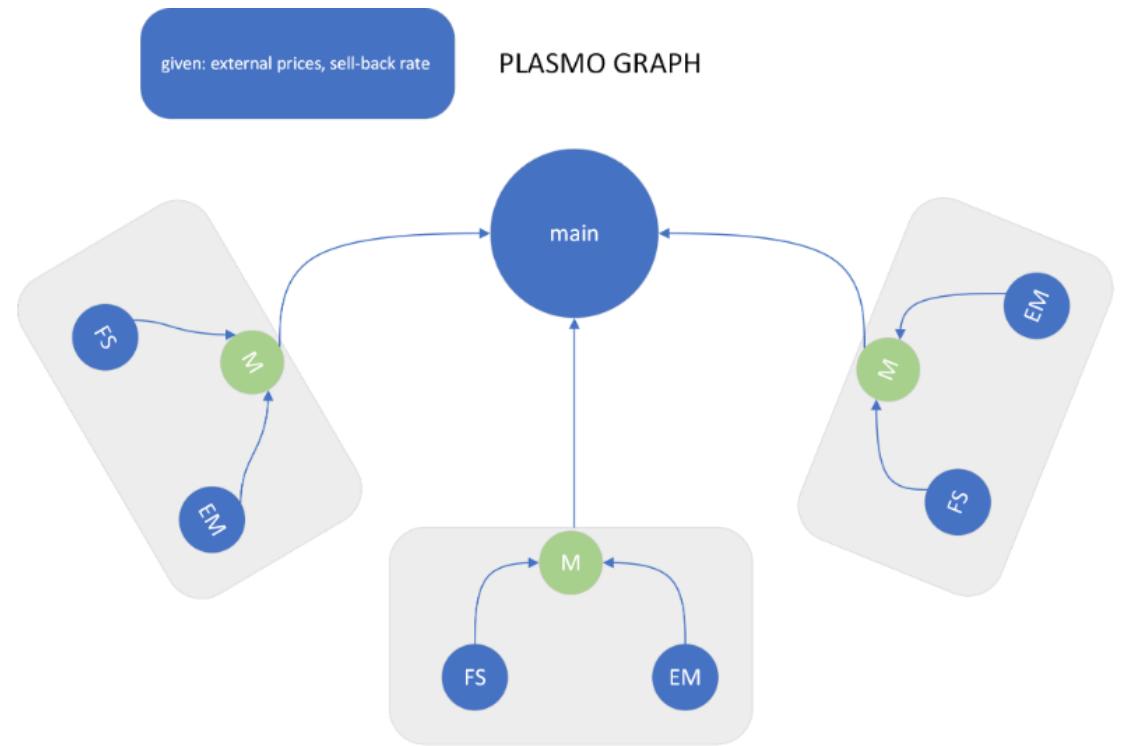
Simplify Linking

FACTORY SUBGRAPH



given: external prices, sell-back rate

PLASMO GRAPH



Plasmo.jl

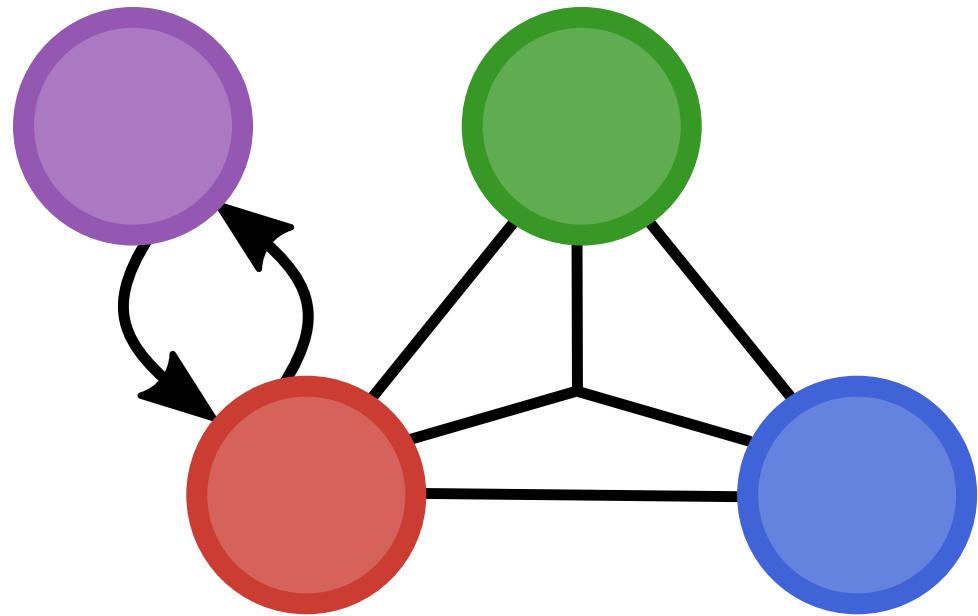
- Graph-based optimization framework
 - Define model for each node
 - Add linking constraints
- Apply graph analysis and decomposition
- Adds a layer “outside” the models



Jalving et al. 2022



Plasmo.jl @ GitHub



TimeStructDecomposition.jl

- Automatic decomposition
- Algorithms that can be applied across different models based on TimeStruct.jl
- Use semantic encoding of time structure for automatic decomposition (“inside out”)



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submodel



scenario

submodel



submodel



submodel



submodel



submodel



submodel



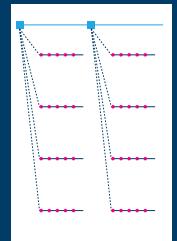
submodel



submodel



JuMP model

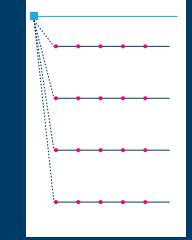


strategic

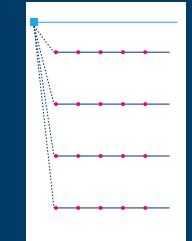
submodel



submodel



submodel



Apply Benders Decomposition

```
# Build model
model, case = IsfjordRadio.main_fc_case()
# Wrap model as TimeStructProblem
ts_instance = TSD.TimeStructProblem(
    model,
    TSD.ScenarioDecomposition()
);
# Decompose and solve with Benders
m, v, xm, xv = TSD.basic_benders(
    ts_instance,      # wrapped model
    case[:T],         # TimeStruct
);
```



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Developing Zero Emission Energy Systems in the Arctic

Lars Hellemo, Sigrid Aunsmo, Saket
Adhau, Brage Rugstad Knudsen





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Case Studies

Isfjord Radio



Photo: A. Garreau/UNIS

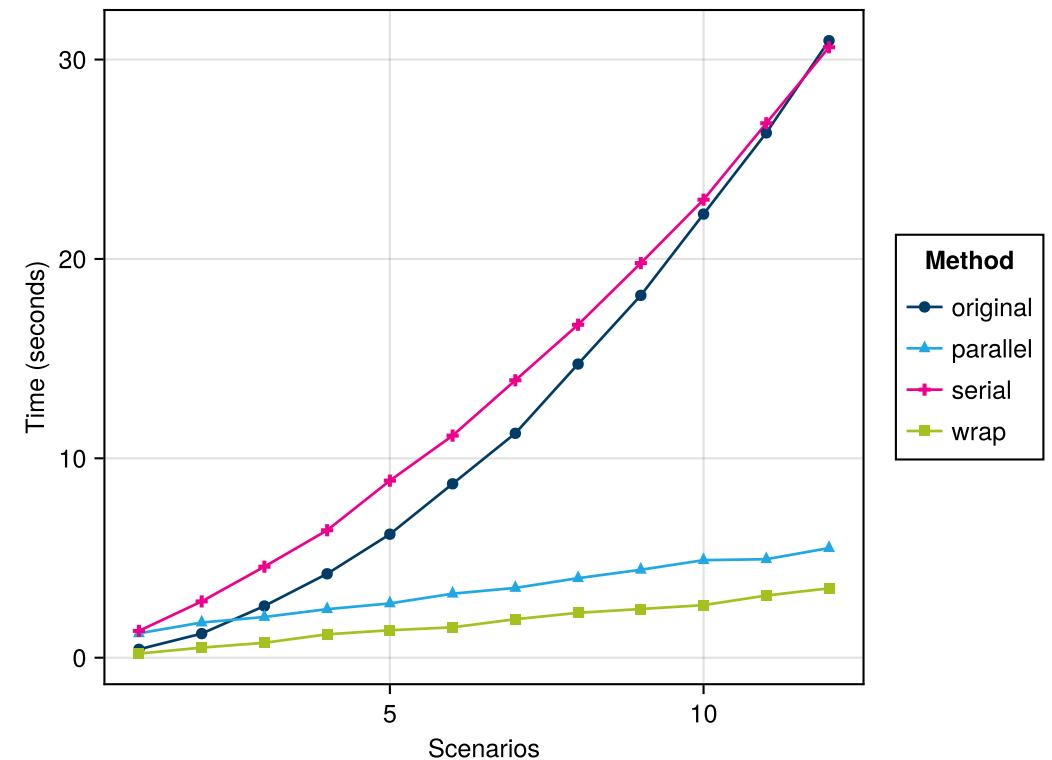
Longyearbyen



Photo: M. Juel/SINTEF

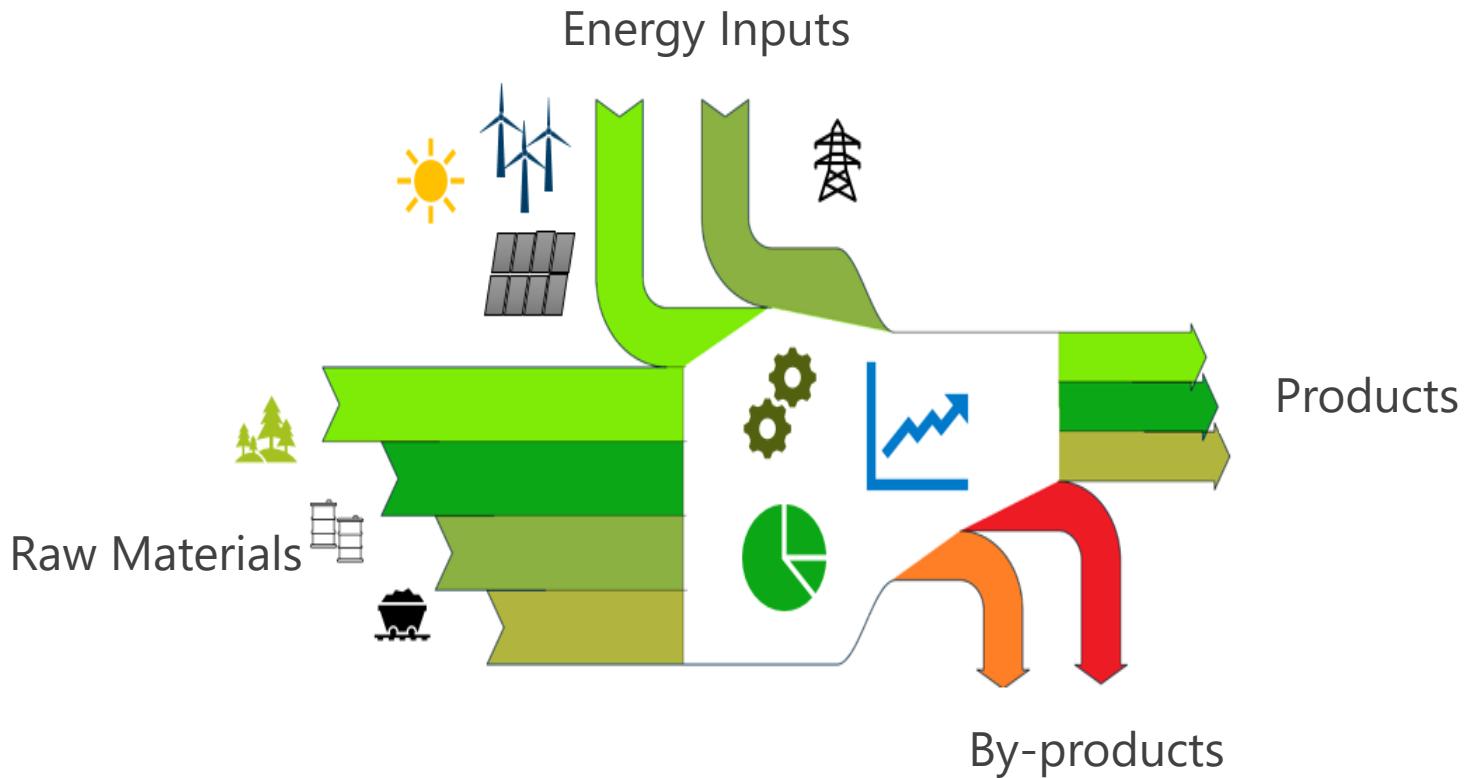
Preliminary Performance Results

- Local energy system design @ Isfjord Radio
 - Battery
 - Thermal storage
- 12 scenarios for renewable energy production
- Benders decomposition
 - Single-threaded (serial)
 - Multi-threaded (parallel)



Composing Green Product Portfolios in the Process Industry

- Sourcing of raw materials with different emission footprints
- Producing premium products with limits on the CO₂ content
- Find the optimal portfolio of products and raw material contracts



Case study: Fertilizer Production

- Single fertilizer plant producing various type of fertilizer
- Options for sourcing electricity and ammonia with lower emission footprints
- Uncertainty considered for raw material prices
- 3 strategic periods, multiple scenarios for each strategic period
- Considerable speed-up observed with Benders' (4 threads):

	Scenarios		
	20	40	60
Original	7.8 s	18.3 s	49.7 s
Strategic decomposition	3.6 s	9.2 s	25.8 s
Scenario decomposition	2.2 s	4.8 s	7.7 s

Future Work

- Multi-process parallelisation
- API design to facilitate adding more algorithms
- Performance enhancements
- Testing on more models and real-world cases
- On-board InterPlay PhD-students





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1950 – 2025
Technology for a better society

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